Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2019 (Thousand Barrels)

(Thousand Barreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	248,238			42,538	30,487	15,925	-7,369	261,050	83,507	0	866,645
Hydrocarbon Gas Liquids	86,963	-12	11,534	192	24,094		4,451	10,426	38,642	69,252	178,853
Natural Gas Liquids	86,963	-12	4,970	-	23,703		4,322	10,426	38,642	62,234	171,700
Ethane	35,881		160	-	_		1,103		4,110	41,815	50,234
Propane	26,752		4,229	_	8,182		1,683		26,471	11,009	56,059
Normal Butane	5,656		1,005	-	4,861		717	2,974	7,825	6	45,983
Isobutane	8,873		-424 	-	1,415		96	3,900	170 66	5,698	8,063
Natural Gasoline Refinery Olefins	9,801	-12 	6,564	192	-1,742		723 129	3,552		3,706 7,018	11,361 7,153
Ethylene			0,504	192	_		0			7,010	7,133
Propylene			6,608	_	_		718			6,281	6,313
Normal Butylene			-12	192	-		-589			769	840
Isobutylene			-32	_	-		0			-32	0
Other Liquids		3,841		16,770	-58,087	3,369	3,393	-50,738	9,099	4,138	133,390
Other Hydrocarbons		3,841		44	4,401	3,675	-91	8,187	3,864	0	7,933
Hydrogen				-	, –	3,363		3,363	_	0	
Oxygenates (excluding Fuel Ethanol)		2,610		44	-	-475	-172	-	2,351	0	1,318
Renewable Fuels (including Fuel Ethanol)		1,231		-	4,401	787	81	4,824	1,513	0	6,615
Fuel Ethanol		611		_	4,414	1,432	438	4,519	1,500	0	5,061
Renewable Fuels Except Fuel Ethanol		620		-	-14	-645	-357	305	13	0	1,554
Other Hydrocarbons				14,353	647		123	6.135	4,583	4,159	52.120
Unfinished Oils				2,373	-63,135	-305	3,358	-65,078	653	4,159	73,293
Reformulated		_		2,575	-11,535	5,776	83	-5,860	18	0	10,317
Conventional		_		2,373	-51,600	-6,082	3,275	-59,218	634	0	62,976
Aviation Gasoline Blend. Comp				_	_		3	18	-	-21	44
Finished Petroleum Products		_	226,499	3,525	-41,166	-363	3,804		83,178	101,514	105,283
Finished Motor Gasoline		-	66,329	-	-3,451	-1,127	643		20,991	40,118	8,237
Reformulated		_	13,998	_	_	-5,892	_		-	8,106	_
Conventional		_	52,331	_	-3,451	4,766	643		20,991	32,012	8,237
Finished Aviation Gasoline			265	-	-108		-82		- 070	239	411
Kerosene-Type Jet Fuel			28,208 97	_	-15,742 -198		1,012 -207		6,076 212	5,378 -106	15,865 146
Kerosene Distillate Fuel Oil			85,615	_	-22,163	764	1,198		36,486	26,532	41,517
15 ppm sulfur and under			77,408	_	-21,436	764	377		31,878	24,481	33,579
Greater than 15 ppm to 500 ppm sulfur			3,330	_	-109		294		2,210	717	1,931
Greater than 500 ppm sulfur			4,877	_	-618		527		2,398	1,334	6,007
Residual Fuel Oil ⁷			4,678	1,927	637		1,186		4,945	1,111	16,462
Less than 0.31 percent sulfur			1,170	299	63		40		NA	NA	1,601
0.31 to 1.00 percent sulfur			556	68	-		749		NA	NA	2,914
Petrochemical Feedstocks			2,952	1,560	574 91		397 -90		NA	NA 0.112	11,947
Naphtha for Petro. Feed. Use			8,474 5,309	458 458	91		-287			9,113 6,145	2,501 1,677
Other Oils for Petro. Feed. Use			3,165	-	-		197			2,968	824
Special Naphthas			922	669	_		109			1,482	977
Lubricants			4,340	420	-419		382		2,015	1,944	8,969
Waxes			78	19	-		-12		30	79	255
Petroleum Coke			13,464	_	392		293		11,959	1,604	4,902
Marketable			10,074	_	392		293		11,959	-1,786	4,902
Catalyst			3,390							3,390	4 600
Asphalt and Road Oil			2,400	32	-205		-665		444	2,448	4,622
Still Gas Miscellaneous Products			10,126 1,503				37		20	10,126 1,446	419
Total	335,201	3,829	238,033	63,025	-44,672	18,931	4,279	220,738	214,425	174,904	1,284,171

^{-- =} Not Applicable

⁼ No Data Reported

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes) Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Includes value for the Strategic Petroleum Heserve. See I able 25 for the breakout or Commercial Crude Oil.

Total residual fuel oil ending stocks and stock change stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Tuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.